DOKUMENTATIONEN

Checklists for surveying and assessing industrial plant handling materials and substances, which are hazardous to water

Nº 17

Checklists for oil processing / industrial plants

Part 2

Requirements to the structure and equipment of industrial plants



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Advisory Assistance Programme (AAP) of the Federal Ministry for the Environment, Nature Conservation, Building and Nuclear Safety

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№ 17

Checklists for oil processing / industrial plants

Part 2 Requirements to the structure and equipment of

industrial plants

by

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Recommendations for oil processing / industrial plants

1. Recommendations for oil processing plants are divided into two parts.

2. The first Part covers mainly issues of safety management in general.

The second Part covers recommendations on safety procedures to prevent accidents during construction and equipment of industrial plants regarding protection of water bodies.

Part 2: Requirements to the Structure and Equipment of Industrial Plants

The following Checklist inspects the safety standard of industrial plants, especially of oil processing, on the basis of recommendations regarding the requirements to the structure and equipment of industrial plants.

The recommendations on the following directions are presented for this purpose:

- 1. Sustainability
- 2. Observation, distance
- 3. Firmness
- 4. Hatches, other pits, protective canals
- 5. Details of equipment, safety devices, measures of precaution
- 6. Collecting reservoirs, collecting basins, collecting bowls
 - Size and constitution
 - Tightness, durability
 - Rainwater
- 7. Installations for treatment of waste water organized as a collecting facility
- 8. Industrial equipment for the container with hard material
- 9. Fire-protection measures
- 10. Additional requirements to the equipment with internal exceeded or lowered pressure
- 11. Torchlight system
- 12. Nonflammable durable fittings
- 13. Refrigerating and heating installation
- 14. Uploading and offloading from the ship

The detailed text of Recommendations see at "Recommendations for Oil Processing Plants" – part of Danube Regional UNDP/GEF Project – Accidents prevention measures – Pilot Project – Oil Processing Plants" (RER/03/G31/A/1G/31).



Checklists for oil	processing	/ industrial	plants - Part 2
	p	/	

Checklist to control implementation of recommendations

Ger	neral data of the equipmen	t bei	ng examined			
Indu	ıstrial title:					
	Present collecting capacity		Volume:	m³		
Nan (Fur	ne of material: ther data in the Checklist <u>№ 1</u>	"Mat	<u>erials</u> ")			
WRI	:					
Proc	luctional material of the equip	ment	:			
Note	2:					
1	Sustainability					
1.1	Was the equipment install impeccable status of equip	led b omen	y a specialized company and t?	l wa	s any attention paid tot he	
	$Yes \rightarrow 1.2$		No \rightarrow 1.3		Not applicable	
	Action		No action			
1.2	Was a bearing surface cons	sider	ed during this?			
	Yes		No		Not applicable	
	Action		No action			
1.3	1.3 Is it noticeable that the equipment was moved, tilted, lowered, or exploited during deformation with this endangering the reservoir or a device?					
	Yes (not visible)		No (visible)		Not applicable	
	Action		No action			
1.4	Is there any evidence of sta	abilit	y?			
	Yes		No		Not applicable	
	Action		No action			
1.5	Is the equipment in the are	ea of :	flooding or a high water?			
	\Box Yes \rightarrow 1.5.1		\square No $\rightarrow 2$.		Not applicable	



	Checklists for oil proc		unte - Part 7	Page (of 33
16	If yes is there any proof of	safety regarding bu		rage 4 01 55
	Yes	No No oction	D Not	applicable
	Action	L) No action		
Not	te:			
<i>Exa</i> <u>Shc</u> •	amples of activities: o <u>rt-term:</u> Training of personnel and guid Regular control for timely iden	ance on recognition o tification of present p	f deformation, displacer oblems	nent and tilt
<u>Me</u>	<u>dium-term:</u> Drawing conclusions about rel load on the soil	ative properties of the	soil regarding the beari	ng surface and expected
<u>Lor</u> •	n <u>g-term:</u> In the case of new equipment t	o plan additional mea	sures	
D	etermination of the real risk	andation implemented	12	
vv	Yes	Partly		No
	RC=1	RC=5		RC=10
<mark>2</mark> 2.1	Observation, distance Is there a distance betwee equipment to be able to d tank through the inspectio	n the walls, other b etect leaks and at a n / monitoring in pla	uilding parts and tank ny time to control the ace?	s, pipelines and other state of the receiving
	Yes \rightarrow 3.	\square No $\rightarrow 2.2$	D Not	applicable
	Action	No action		
2.2	Are there installed at adeo liquid and create an optica	quate places leak de l alarm?	tectors, which alert or	n a critical level of the
	Yes	🗖 No	🗖 Not	applicable
	Action	No action		
Not	'e:			
Exa Sho •	amples of actions: o <u>rt-term:</u> Training of personnel and instr danger of overfilling. a <u>g-term:</u> Installation of suitable sense	ructions on regular com	ntrol over equipment and	d correct reaction at the
	leakage of dangerous liquid.	to to acteer reakage, a	in creating an acoustic	and optical digital off

Checklists for oil processing	Page 5 of 33				
Determination of the real risk Was the sub-point of the recommendation Yes RC=1	on implemented? Partly D RC=5	No D RC=10			
3 Firmness					
3.1 Is it possible during inspection t	o identify (as much as possil	ble) equipment for tightness?			
Tyes	No	Not applicable			
Activity	No action				
 3.2 Are the storage areas constructed in such way to exclude a danger of mechanical damages and other mechanic impact? Examples of mechanic impact: Run down of a vehicle Damage made by cranes, excavators, conveyers 					
□ Yes	No	□ Not applicable			
Image: ActivityImage: Image: Activity	No action				
 3.3 Are the system components us materials and are they of adequated a) Regarding the mechanic requirements a) Yes b) Regarding the thermal requirements? b) Regarding the thermal requirements? c) Yes ls there any evidence? 	eed according to their inten ate capacity/strength? ? No No No No	ded use to the water-pollutingImage: Description of the state			
T Yes	D No	Not applicable			
<i>c)</i> Regarding the chemical requirements Yes Is there any evidence?	? 🗖 No	Not applicable			
T Yes	🗖 No	Not applicable			
 <i>d)</i> Regarding the biological requirements D Yes 	s? 🗖 No	Not applicable			
s unere any evidence:		Not applicable			
\square res		action			



	Checklists for oil processing / industrial plants - Part 2 Page 6 of 33					
3.4	Have the intervals between	n inspections and the wall thickn	ess beer	selected in such way,		
	that ensures stability along	$\square_{\rm No}$	walls by	removing the mass?		
	Activity	No action	L J 11.a.			
	Activity					
3.5	Is the plastic, which is used	l - sufficiently resistant to serve th	e purpo	se of using?		
a)	Regarding the mechanical requi	rements?		Not applicable		
b)	Regarding the thermal requirem D Yes	ents?		D Not applicable		
<i>c)</i>	Regarding the chemical requirer Yes	nents?		Not applicable		
d)	Regarding the biological require Yes	ements?		Not applicable		
е)	<i>Regarding the process of obsole</i> Yes	scence?		ot applicable		
	Activity	No action				
3.6	Is there any equipment resistance?	/ machinery parts made of a	materia	with poor corrosion		
	Yes → 3.6.1	$\square \text{ No} \rightarrow 4.$	🗖 Not	applicable		
	Activity	No action				
3.6	.1. If yes, do they have suitabl	e internal coating or facing?	-			
	Yes		⊔ Not	applicable		
IJ	Activity	□ No action				
Not	e:					
Exc Sho	Imples of activities: <u>rt-term:</u> Check walls for the required est	timated pressure				
•	Measure thickness of walls in thickness (a mathematical test)	a selected locations using ultrasour	nd to es	ablish a sufficient wall		
•	Inspection of walls inside in sel	lected locations				
•	Check the available documentation					
• Mo	dium-term.	πορετιοπο.				
•	Check thickness and pressure					
	- Testing means: water					
	 Testing pressure: 1.3 x max Testing means: Nitrogen or 	r air (take precaution measures).				
	Testing pressure: 1.1 x max	imally allowed increased pressure				

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Checklists for oil proc	essing / industrial plants - Pa	art 2	Page 7 of 33			
 If the testing pressure is imposing inspection methods as measure Covering of facing the details of <i>Long-term:</i> 	 If the testing pressure is impossible to use for safety reasons: should be applied such non-destructive inspection methods as measurement of wall thickness by ultrasound. Covering of facing the details of equipment. 					
 A written record of stability a basis of the test results and the New equipment: The evidence manufacturer. 	 A written record of stability and suitability of equipment in the hardware documentation on the basis of the test results and the positive experience of the company. New equipment: The evidence of the suitability and stability to the assembly provided by a manufacturer. 					
Determination of the real risk						
Was the sub-point of the recomme Yes	endation implemented? Partly		No			
RC=1	RC=5		RC=10			
4 Hatches, pits and prote	ctive canals					
🗖 Relev	ant 🗖	Irrelevant \rightarrow 5.				
4.1 Were the following protect	ive devices prepared regar	ding liquid dens	ity and stability?			
channels or protective pipes made of concrete, if water hazardous substances flowing there could penetrate no more than two-thirds into the zone of dense foundations and walls that do not contain cracks, to recognize and eliminate substances soluble in water. Crack-free zone is calculated from the thickness of the material minus the area of shrinkage cracks and fissures in the area. When failure happens, it is necessary to immediately restore the compacted area.						
			Not applicable			
b) Other underground nits?			Not applicable			
		_				
LJ Yes	LJ No		Not applicable			
c) Protective canals?						
🗖 Yes	🗖 No		Not applicable			
d) Protective pipes?						
Ves		D Not :	applicable			
			applicable			
L ACUOII						
4.2 Can the rainwater flow into \Box V = $\lambda \neq 2.1$	b hatches, other pits and pr	otective canals?	liashla			
□ Yes → 4.2.1	$\square NO \neq 4.3$	LJ Nota	аррисавіе			
□ Action	□ No action					



Checklists for oil proce	Checklists for oil processing / industrial plants - Part 2					
4.2.1. Is it possible to safely disp	ose the water after inspection?					
🗖 Yes	🗖 No	D Not a	applicable			
□ Activity	D No action					
4.3 Can the condensation mois						
$\Box \text{ Yes} \rightarrow 4.3.1$	\square No \rightarrow 4.4	D Not a	applicable			
□ Action	No action					
In it monsible to enfoly diamons th	a watay oftay increasting?					
U Yes	□ No	□ Not a	applicable			
LJ Activity	D No action					
4.4 Do the hatches, other pits	and protective canals have point	s or place	es joining to the water			
discharge facility?						
Yes (no joining places)	□ No (there are places of joining)	L Not a	pplicable			
L Action	D No action					
4.5 Is there a regular monitoring	ng of hatches, pits and other prote	ctive can	als?			
🗖 Yes	🗖 No	D Not a	applicable			
Activity	No action					
Notes:						
Examples of activities: Short-term:						
Exclude penetration of rainwat	er (e.g. coverage of pits).					
Sealing joints of drainage facili	ties.					
Undertake control operations.						
Sealing joints of available pits.						
Installing insulation in places	where condensation fluid is formed.					
<u>Long-term:</u>						
Additional installation of pits v	vith liquid.					
Determination of the real risk						
Was the sub-point of the recomme	endation implemented?		N			
Yes	Partly					
RC=1	RC=5		RC=10			



	Checklists for oil proce	Page 9 of 33						
5	Details of equipment, safety devices, precaution measures							
5.1	.1 Do the following safety devices to prevent dangerous high and low pressure in details of the equipment exist, especially in tanks and pipelines?							
a)	Ventilation devices? TYes			No	[☐ Not applicable		
b)	Safety valves? TYes			No	[D Not applicable		
c)	Protective membranes? Yes		No		🗖 No	t applicable		
IJ	Action	IJ	No act	tion				
5.2 a)	Are these devices suitable equipment (evidence)? Ventilation devices?	e to	preve	nt da	ngerous high or low pre	essure in the details of		
	🗖 Yes			No	[D Not applicable		
b)	Safety valves?			No		🗖 Not applicable		
c)	<i>Protective membranes?</i> Yes Action		No No act	tion	🗖 No	t applicable		
5.3	Are these safety devices e way, when the water hazar	quip dous	ped w s subst	vith a ance	additional devices, and a s can drain safely?	re they located in such		
a)	Safety valves? Yes			No	[☐ Not applicable		
b)	Protective membranes? Yes Activity		No No act	ion	🗖 No	t applicable		
5.4 🗍	Are the blocking devices ac Yes Activity	ccess	ible? No No act	ion	🗖 No	t applicable		
5.5 []	Is it easy to detect blocking Yes Activity	dev:	ices? No No act	ion	🗖 No	t applicable		



	Checklists for oil proc	essin	g / industrial plants - Part 2			Page 10 of 33
5.6	Are there any automatic s	afet	y devices for cases of failure	, fire	es, su	ch as gates, valves or
-	pumps?	-		-		
	Yes		No→ 5.4		Not a	pplicable
	Activity	IJ	No action			
5.7	Are these automatic safety	dev	ces connected to:			
	- Energy supply, which does n	ot de	pend on equipment or do the	ey ha	ave	
	□ Yes		🗖 No			Not applicable
	- Other precaution measures, o	ensu:	ring functioning at insufficient e	energ	gy sup	ply?
	Yes		NO		Not a	ipplicable
	Activity		No action			
5.3	.2. Do these safety devices ha	ve a	ny protective alarm concernir	ng th	eir pe	erformance?
	Yes		No		Not a	pplicable
	Activity		No action			
5.8	Is there any equipment wit	t h d a	uble-walls?			
	Yes \rightarrow 5.4.1		$N_0 \rightarrow 5.5$		not a	pplicable
	Action		No action			FF
_		_				
				_		
5.4 foll	.1. Is there any observation d lowing ways?	one	over the leakage in undergrou	and (equip	ment using one of the
a)	Using a liquid revealing a leaka	age a	nd such liquid is not hazardous	to w	vater?	
	\square Yes \rightarrow 5.4.2	U	D No			Not applicable
b)	Using vacuum system?					
	T Yes		🗖 No			Not applicable
c)	Producing the excessive pressu	ıre w	ith non-dangerous gas?			
	Yes		No		Not a	pplicable
	Action		No action			
5.4	.2. Are only water hazardous	sub	stances or substances with lo	w le	vel of	danger used in order
to c	letect any leakage from the d	oubl	e-wall equipment located abo	ove t	he gro	ound?
	Yes		No		Not a	pplicable
	Action		No action			
5.9	Are there level indicators i	nstal	lled in, for example, in the mi	xing	react	or or in columns?
	Yes \rightarrow 5.5.1		No→ 5.6		Not a	pplicable
	Action		No action			

Checklists for oil proc	Page 11 of 33				
5.10 Is an independent alarm corresponding the paragra	signalization installed (minimuph 5.5?	ım, maxiı	mum) to show levels		
$\Box \text{Yes} \rightarrow 5.6$	$\square \text{ No} \rightarrow 5.5.2$	🗖 Not a	applicable		
□ Action	No action				
5.5.2. If no, can the overfill be technological process (for instar	noticed just visibly, or it is not nce, overfill principle)?	importai	nt on the basis of the		
🗖 Yes	🗖 No	D Not a	applicable		
□ Action	No action				
5.11 Can the overfill be prevent	ed?				
$\Box \text{Yes} \rightarrow 6.$	\square No \rightarrow 5.6.1	D Not a	applicable		
□ Action	No action				
5.12 If no, is there any danger of overfill on the basis of technological process (for instance, overfill principle)?					
🗖 Yes	🗖 No	D Not a	applicable		
Activity	□ No action				
Note:					

Examples of activities:

Short-term:

- If there are no any ventilating devices installed, then it is necessary to open a reservoir or install it;
- Training of personnel and instructions for regular control of level measuring devices and for correct reaction on the overfill danger;
- The filling process should be maintained by not less then two persons;
- To ensure direct observation over the level in a reservoir during filling process;
- The personnel undertakes control and observation over exceeded or lowered pressure;
- Training of personnel and instructions to act, if the allowed pressure will be exceeded or lowered;
- Regular check functioning of preventive valves;

<u>Medium-term:</u>

- Installation of allowed device on prevention of overfill;
- Install a device to control the internal lowered or exceeded pressure;
- Install safety valves or safety membranes;
- Ensure that the hazardous substances safely discharged from valves (for example, towards a separate emergency reservoir);
- Replacement of hazardous substances, used as a liquid to indicate a leakage.

Long-term:

- To develop a plan for servicing blocking devices and implement it so that the locking devices are well accessible and easy to maintain, and are near to the reservoir to provide quick response;
- Use a method to detect leaks (for example, to replace fluid in low pressure).



Checklists for oil proc	Page 12 of 33					
Determination of a real risk Was the sub-point of recommend Yes C RC=1	ation implemented? Partly C RC=5	No D RC=10				
6 Foster reservoirs, colle	cting baths, receiving bowls					
	vant 🗖 Irrelev	$rant \rightarrow 7$				
Note: The sub-paragraph "not imp	portant" is only for the underground a	nd double-wall equipment				
6.1 Size and arrangementAre	the separate reception tanks / rece	viving bowls placed among the				
Yes		D Not applicable				
Action	No action					
6.2 Are the reception tanks / I	bowl receivers located directly nex	t to the equipment?				
$\Box \text{Yes} \rightarrow 6.1.3$	$\square \text{ No} \rightarrow 6.1.2.1$	Not applicable				
LJ Action	No action					
 6.1.2.1. If no, can water hazardo Yes Action 	us substances be discharged towar No No action	r ds them? Not applicable				
6.3 Are the industrial wast contaminated substances from the production equip	ewater treatment plants used a with water-soluble substances in ment?	as a replacement device, if the event of failure leak out				
☐ Yes (does not drip into the	□ No (does drip into the	Not applicable				
Treatment device) \rightarrow 6.1.4	Treatment device) \rightarrow 6.13.1					
□ Action	No action					
6.1.3.1. Can the contaminated receiving reservoir at	d substances be kept with the wate the industrial sewage?	er hazardous substances in the				
$\Box \text{ Yes} \rightarrow 6.1.3.2$	\square No \rightarrow 6.1.4	Not applicable				
□ Action	No action					
6.1.3.2. Can the harmlessly contaminated substances and water hazardous substances be used or disposed in a proper way?						
🗖 Yes	🗖 No	Not applicable				
□ Action	No action					



	Checklists for oil processing / industrial plants - Part 2						Page 13 of 33
6.4	6.4 Are the tanks with substances soluble in water, which at release can react with each other in such a way that will lead to rejection of reservoirs or receivers, - located at separate receiving containers or in separate zones of the same of the allocation among themselves so that when it denied receiving tanks or containers, in separate containers in some areas of a receptacle?						
	Yes			No		Not a	applicable
	Action			No action			
6.5	Is the eq a fluid?	uipment in a conta	iner	or anyhow differently protec	cted	agair	nst loss and leakage of
	Yes \rightarrow 6.1	.6		No→ 6.1.5.1		Not a	applicable
	Action			No action			
6.1	.2.1. If n are	o, then does the re a against loss and le	eceiv eaka	ving tank have a sufficient si age of fluid?	ze to	o pro	tect the whole service
	Yes			No		Not a	applicable
	Action			No action			
6.6 6.1 Tota	Definit .2.2. Siz al weight of 6 from the t	ion of the size of the e of the installation equipment located i rotal weight of equipr	e rec s loc n the nent	ceiving reservoir cated in the catchment area e receiving tank t located in the receiving tank			m ³
	1						2
The	e volume of	the largest productio	n ur	hit in a locked equipment		•••••	m ³
6.1	.2.3. The	e size of the necessa	ry r	eceiving tank		- 1 N	(atoriala ⁽¹⁾)
RISI	k muex for v	water equipment (wa	ller i	RISK INDEX OF WIR) (See the Cheo	CKIIS	L I ,, IV	
	WRI	Requirements				Estin	nated volume
	≤ 2	no ability to hold requirements	on	the basis of production			
	$2 \leq 3$	The ability to hold w volume which may suitable preventive the leaking equipme	vate lea devi ent p	r soluble substances for the k before exploitation of a ce (e.g., blocking or sealing places where there is a leak)			m ³
	> 3	The ability to hold v volume, which can production process, countermeasures.	vate: be 1 , is f	r-soluble substances for the released at violation of the taken into account without			
		Note: The retention activity, which dep and technical safege there can be used as the production unit	acti end uard s the t in	ion, independent of human s only on the construction s. To determine the volume e largest volume of blocking equipment: Anything that			m ³

Checklists for oil processing / industrial plants - Part 2					Page 14 of 33
	can leak out in the dripping into the re	woi woi	rst case, must be flowing or ing container.		
6.1.2.4.	The receiving contain volumes, determined	er is at th	more then 10% from the tota te paragraph <u>6.1.6.2</u> ?	l mass ar	nd more then certain
The size o	f the available receiving 1	eser	voir	••••	m
<u>Note:</u> It is	necessary to take into com	nside	eration only the free reception ca	pacity, wh	ich means the amount of
technical li	quid in the receptacle is to	be en	nptied.		1. 1.1
Tres –	6.1.6.5		No → 6.1.6.4	L Not	applicable
L Action	n		No action		
6.1.2.5.	Can the ability to retain device showing the lea	in wi akag	ith the help of double-walled ge?	reservoir	rs be substituted with a
🗖 Yes	0		No	🗖 Not	applicable
D Action	n		No action		
6.1.2.6.	Is the equipment in w retaining device nearl	ater oy?	or on the water surface wher	e it is imp	oossible to install a
🗖 Yes 🕂	€.1.6.5.1		No→ 6.2	🗖 Not	applicable
□ Action	n		No action		
6.1.2.6.1.	If yes, is it guarante inspection, repair and eliminate harmlessly?	eed l ma	in the manual that leak, wintain in good condition, we	which ca can imm	nnot be excluded by ediately recognize and
U Yes			No	⊔ Not	applicable
L Action	n		No action		
Note:					
Examples	of activities:				
 Short-term: Temporary increase receiving capacity of the receptacle by means from own production assets Development of operation instructions, describing the technical capacity and the right way to quickly resolve a problem (money, people, etc.) 					
Prepar	ration of binding materia	l.			
 Medium-te To bui To pre 	<u>erm:</u> ld-up a protective partition pare separate collecting 1	on bowl	s, if the leakage can not be stop	ped.	
 Long-term On the hazard 	: e basis of the already lous liquid substances m	estal	plished parameters to build-up	p receptio	on tanks and basins, if
other events.					

	Checklists for oil proces	ssing / industrial plants - Part 2		Page 15 of 33
6.7 Tight	ness, wear resistance	· · · · · · · · · · · · · · · · · · ·		
6.2.1 Are tl	ne diverting systems or	the receiving capacity made of n	on-meta	llic porous materials?
$\Box \text{Yes} \rightarrow$	6.2.1.1	$\square \text{ No} \rightarrow 6.2.2$	D Not a	applicable
□ Activity	y	No action		
6.2.1.1.	Is it allowed, that throu the two thirds of the elimination of the dang	ugh the airtight bases and the wa e sealing thickness before findi gerous liquid substances?	lls the li ing any	quid can penetrate up damages and before
🗖 Yes		🗖 No	🗖 Not a	applicable
□ Action		No action		
6.8 Are t	he receiving containers	s strong enough against dripping	substanc	es?
🗖 Yes	Ū	$\square \text{ No} \rightarrow 6.2.3$	D Not a	applicable
Action		D No action		
6.2.1.2.	Is there any evidence o	f leaks and deterioration due to t	he leakin	g substances?
🗖 Yes	•		D Not a	applicable
Action		No action		
6.2.3 Dot	he nines and cables go	through the base or walls of the re	eceiving	naddle?
☐ Yes (do	$\rightarrow 6.3$	\square No (do go) \rightarrow 6.2.3.1	D Not a	applicable
D Action		\square No action		
()) 1	Ano these nines and sel			
0.2.3.1.	Are these pipes and ca	\square N ₂		lihl-
\square res				аррисаріе
L Action		□ No action		
Note:				
Evamples	of activities.			
Short-term:	ין עכוויווופז:			
Tempor	ary increase capacity of	receptacle by means of own product	ion facili	ties.
Develop	oment of operation inst	ructions, describing the technical	capacity	and the right way to
 quickly Prepare 	resolve a problem (mone	ey, people, etc.)		
Medium-tor	m.			
 To bring evidence of tightness and durability against water bazardous substances (literature) 				

• To bring evidence of tightness and durability against water hazardous substances (literature, laboratory, inspection, documentally proven experience).

Long-term:

- Ensure tightness and durability of collecting containers
- (requirements to the tightness see <u>the Checklist Nr. 5 "System of creating tightness",</u> <u>recommendation 1/sub-para 1</u>).

Checklists for oil proc		Page 16 of 33			
6.9 Rainwater					
6.3.1 Can the rainwater drip into	the collecting vessel?	-			
	$\square \text{ No} \rightarrow 6.3.1.1$	⊔ Not	applicable		
L Action	D no action				
6.2.3.2. Is the rainwater remo	ved after the test mentioned abo	ve?			
Yes	D No	Not	applicable		
Action	\Box No action				
6.2.3.3. Does the collecting ve	essel have additional reserve of 5	sm for the	rainwater?		
🗖 Yes	D No	🗖 Not	applicable		
□ Action	No action				
6.2.3.4. If the receptacle has a	outlets for draining rainwater, it	is possible	e that water hazardous		
substances may overf	ill out of them?	_			
Yes	D No	Not	applicable		
Action	No action				
Note:					
Examples of activities:					
 <u>Short-term:</u> The development of the instruct 	tion will depend on the way of rem	oving the r	ainwater		
 To develop instructions for work 	rkers on how to deal with the conta	minated ra	inwater		
• Valves of drain holes of collect	ing devices must be always closed				
<u>Medium-term:</u>To increase the collecting capa	city of the receptacle by creating a	n additiona	l 5 sm sideboard.		
<u>Long-term:</u>					
• If there are other possibilities	to organize either drain or retain o	f the rainw	ater, then the discharge		
outiets can de removed.					
Determination of a real risk	- tion imm]				
Was the sub-point of recommendation	ation implemented? Partly		No		
RC=1	RC=70		RC=140		
7 Productional equipmen	t for hard substances				
🗖 relevat	nt 🗖 Not re	elevant \rightarrow 8	3.		
7.1 Are the water hazardous	s solid substances used at al	l the pro	duction and weather		
conditions for a strong and impervious surface? (<u>See also the Checklist 5 "Sealing</u> <u>Systems")</u>					

Note: The surface is durable and impervious to road construction if connecting patch and similar decks are excluded. Particularly necessary to check the strength and tightness in closed rooms/areas using the substances in the form of an ointment with no box or packaging.

	Checklists for oil proce	Page 17 of 33		
	Yes Action	NoNo action	🗖 Not a	applicable
7.2	Are the materials handled in Is the applied packaging tight	n containers or packaging t?	follow all the re	quirements?
	Is the packaging protected fro	om any damage?	🗖 Yes	🗖 No
	Is the packaging protected fro	om any weather influence?	🗖 Yes	🗖 No
	Is the applied packaging - firm	n?	🗖 Yes	🗖 No
Are	the requirements, mentioned at Yes → 8. Action	bove, followed? No \rightarrow 7.3 No action	🗖 Not a	applicable
7.3 Are the substances, used inside the room or outside the room on a surface, protected from all the weather conditions?<i>Note</i>: The areas that are protected from natural influences, are covered, and the square of the roof is 2/3				
	Yes Action	NoNo action	D Not a	applicable
Not	е:			
 Examples of activities: <u>Short-term</u>: Repair of damage the sealing surfaces and shelters. Regular supervision for tightness. Avoid bending the edges of the compacted surface, otherwise it will collect rainwater. <u>Medium-term:</u> To do a roofing (the roof must be above the compacted surface with the square of the 2/3 x height of the light). 				
<u>Lon</u> •	<u>g-term:</u> To create new surface for compa	acting.		
De Wa	termination of a real risk as the sub-point of recommendat Yes C RC=1	tion implemented? Partly □ RC=30		No D RC=60



C	hecklists for oil processir	ng / industrial pla	nts - Part 2		Page 18 of 33
8 Fire pro	evention				
	Relevant		not relevant	: → 9	
8.1 Are pla (e.g. Fi	ants handling combustil re extinguisher and spri	ole liquids equip nkling facilities)	ped with sufficie ?	nt fiı	re preventive facilities
🗖 Yes		No		Not	applicable
□ Action		No action			
8.1.1 Are the D Yes D Action	e fire protection devices	used in the right No No action	places?	Not	applicable
8.2 Are the	e fire protection devices	functioning alwa	nys?	NT (1. 11
□ Yes		NO		Not	applicable
□ Action		No action			
 8.3 Is the final sector of the sect	the required amount of v	water provided fo No No action ing plant compo	or fire fighting and	d coo Not a he ef	ling measures? applicable fects of a fire outbreal
a) Tank / pla	ant components es	🗖 No			Not applicable
b) Pipeline	es	🗖 No			Not applicable
c) Containin	ng facilities				
		No		Not	applicable
		No estism		NOU	аррисаріе
		NO action			
8.5 Are the from the	e necessary measures ta he neighborhood spread	ken to prevent a ing into the plan	fire outbreak eitl t?	ner fi	rom the plant itself, or
🗖 Yes		No		Not	applicable
□ Action		No action			
8.6 Are the liquids	e fire preventive faciliti being handled, and are Local and operational c	es taken accord the following po onditions	ing to the type an ints taken into co	nd a nside ves	mount of combustible eration?
	Amount of combustible	liquids		ves	\Box no
	The degree of danger	1		yes	s 🗇 no
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	Checklists for oil processing / industrial plants - Part 2					Page 19 of 33
				Not	applica	ble
		□ Action	🗖 no	action		
8.6.1 A	Are the	suitable facilities for informing the local fire	e brigade	e.g. fire	alarm av	vailable?
	es			⊔ Not	applica	ble
L) Ac	ction	□ No action				
8.7 V	Which f	ire preventive facilities are employed in out	door abo	ve-grou	nd plant	ts?
		Stationary fire preventive facilities		U	-	
		Mobile fire preventive facilities				
		Semi mobile fire preventive facilities				
	(identi	cal semi-mobile fire preventive facilities are m	obile fire	extingui	shing ve	chicles, which ir
	respon	se time – fully correspond to the norms of fire s	ii storage safety and	as well a	g in the	case of fire)
88	1 47	hich fire-extinguishing agents are used?				ć
0.0		Carbonic acid $\rightarrow 8.8.1$				
		Extinguishing powder \rightarrow 8.8.1				
		Air foam $\rightarrow 8.9$				
		Water→ 8.9				
8.8.1. charge makin	Are sp es when g atmo	ecial preventive measures taken to avoid 1 carbonic acid or extinguishing powder ar sphere of inert gas or for testing)?	danger (e used in	of ignitio explosiv	on due ve atmo	to electrostatio sphere (e.g. for
Δ Ye	es			🗖 Not	applica	ble
	ction	\Box No action				
8.9	Are mo	bile sprinkling systems used?				
🗖 Ye	es → 8.9	0.1 \square No \rightarrow 8.10		🗖 Not	applica	ble
🗖 Ao	ction	No action				
901	Aro the	following points takon into consideratio	n whon	mohilo d	nrinkli	na exetome an
used?	Ale ine	e fonowing points taken into consideratio	II WIIEII		ринки	ing systems are
		The neighboring plants or plant component	ts next to	the bur	ning pla	nt must be in a
		position to be cooled with the required quanti	ty of wate	er irrespec	ctive of v	vhich
		Direction the wind and the smoke from the fir		ng Yes		No
		Connections to the water network (fire hydra	 nts) mean	t for fire	extingui	sh purpose mus
		be sufficiently available and installed in suc	h a way t	hat they	remain	easily accessible
		from all direction in case of fire outbreak and	l also for o	cooling o	f neighb	oring plants and
		אימות כסווואסווכוונס.		Yes		No
		The facilities needed for cooling and the	professio	onal pers	onnel r	needed for thei
		operation must always be ready during to g	uarantee	an effect	ve cooli	ing of the plants
		within the shortest time after the fire outbreak	ί.			
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Cł	necklists for oil processi	ng / industrial plants - Part 2		Page 20 of 33
🗖 Yes		No	D N	ot applicable
□ Action		No action		
8.10 Are trip	s or operating panels a	vailable?		
Action		NO No action		ot applicable
8.10.1. Are th at any part of	ey installed in such a v the plant installations	vay that they remain easily ac ?	cessibl	le in case of fire outbreak
🗖 Yes		No	D N	ot applicable
□ Action		No action		
Note: The fire	fighting containers are r There are non-flammal and buildings related t there are no stored othe fire can not appear by o The expected flow of v insignificant, and if the documents of approva against fire.	not required, if ble liquid substances and mater o them also non-flammable, and er flammable substances; or other reasons; vater to extinguish and water se e water goes into the fire tanks a al made by an authorized bod	rials us d if in t oluble a nd if th y resp	ed, as well as equipment, the area of equipment they substances during a fire is tere are along with this any onsible for the protection
$\bigcup \text{ Yes } \rightarrow 8.1$		No \rightarrow 9.	L N	ot applicable
 8.11.1. Is the plan") Yes Action 	ere any evidence of mo	easuring the fire tank? (See t No No action	he Che	ecklist 8 "fire prevention
 Examples of r <u>Short term:</u> Regular in Prohibition Training a outbreaks. 	<i>neasures:</i> spection to detect leakag n of smoking and using c nd instructing the perso	es and leaks and possible ignitin of naked fire and hot objects. nnel on fire-fighting measures a	ng sour and hov	ces w to respond in case of fire

- Identify and distinguish area of the plant with an increase risk of fire and prohibition of smoking and use of open fire.
- Check and upgrade the fire fighting equipment for combating fresh fire outbreaks.
- Make sure that sufficient fire-fighting water is available and specify measures for improvement if necessary.

	Checklists for o	il processing / indus	strial plants - Part 2		Page 21 of 33
•	Check the present meth brigade. Further measure	ods of alarming th es should be specifie	e fire brigade and ve ed depending on the r	erify the re esults of th	esponse time of the fire is check.
 Medium term: Issue special regulations on how maintenance and services should be implemented in these areas. Measures to improve the supply of fire-fighting water, e.g. increasing the flow rate of existing hydrants, installing additional fire-fighting water hydrants. Measures to improve the alarming of the fire brigade by installing additional telephones or manually triggered fire alarm devices. Specify measures to reduce the time needed before the combating takes off in cooperation with the fire brigade. Provide additional measures to protect structural components or limit the effects of fires by installing fire provide area and drives. 					
 Long term: Install automatic fire alarm devices with alarm transmission to the local fire brigade. Provide additional measures to protect structural components or limit the effects of fires by installing fireproof protective walls or claddings. Provide fire sectors and fireproof partitions for storage or production areas. When reconstructing existing buildings or building new ones, make sure that non-combustible building materials are used. 					
De	etermination of the real	risk			
Is	the sub-point of the recor Yes	nmendation implem	ented? Partly		No
L	RC=1		RC=70		RC=140
9	Explosion safety m	aintenance			
	🗖 H	Relevant	D Not re	levant \rightarrow 1	0
9.1	Were the measures,	excluding explosiv	e environment occu	rrence, tal	ken?
	Yes	D No		🗖 Not	applicable
	Action	No action	n		
9.2	 Were the correspond Prevent danger Limit danger Limit explosi 	ling security measu of ignition in the exp of ignition in the ex ion influence in certa	ures taken, that olosive environment plosive environment ain degree?	Tyes Yes Yes	□ No □ No □ No
		Action	🗖 No action	🗖 Not a	pplicable
 9.3 Are the expected sources of ignition in zones in which more often at normal operation there is no explosive environment in the form of a mix from air and flammable gases, steams or a smoke or arises for a short while (sources of ignition which can arise at normal, uninterrupted operation) – avoided? 					
	A officer			_ _ 1101	αρμιταυτε
	Action	🖵 no actio	n		
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	Checklists for oil processing / industrial plants - Part 2			Page 22 of 33		
9.3. is a smo	1. Are the expected sources in explosive environment in oke (frequent industrial malfi	of i the unct	ignition at industrial malfunc form of a mix from air and ions) - avoided?	tior flan	ns in nmab	zones in which there ble gases, steams or a
	Yes		No		Not a	applicable
	Action		No action			
9.3.	1.1. Are the ignition sourc or with breaks, there i flammable gases, stea	es at is an ums o	t rare industrial malfunctions i explosive environment in the or a smoke avoided? No	in zo for:	ones i m of a Not a	in which it is constant a mix from air and applicable
IJ	Action	IJ	No action			
9.4	Were the devices, equipm manner that they correspon Yes Action	ent nd te	and details installed in explo o requirements for installation No No action	osive n site D	e zon es? Not a	es, selected in such a applicable
9.4.	1. If yes, are there any proofs	s?				
	Yes		No		Not a	applicable
	Action		No action			
9.5 Were the safety ¹ systems established in explosive zones, (for example, fire extinguishers, systems preventing explosions, pressure-reducing devices, quick-closing valves) in a way suitable for exploitation?						
	Yes		No No action		NOU	аррисавіе
 9.6 Are the ignition sources, influencing explosive zones, located in immediate proximity from zones where the explosive environment is generated by chance or permanently during usual/normal operation avoided (for example, maintenance in a serviceable condition of hearth or handling a fire or scorching details, with open and closed fire and smoke)? Yes No Not applicable Action No action 						

9.7 Are the connections and preventive pipes for cables protected by walls and roofs in the areas prone to explosions, as well as holes for pipes – from penetration of flammable liquid and steams?

¹ «Safety systems» are all the devices, which prevent explosion and/or limit contaminated area from explosion and introduced into exploitation as autonomous systems.



Checklists for oil proc	essing / industrial plants - Part 2		Page 23 of 33	
🖸 Yes	🗖 No	🗖 Not	applicable	
□ Action	\Box No action			
9.8 Do oil carrying cars or ot	har larrias drive only in those	zones wher	e at normal operation	
there is no explosive envi	ironment most probably or ari	ses for sho	t time and only there	
where it is necessary for o	peration of equipment?			
🗖 Yes	D No	🗖 Not	applicable	
□ Action	\Box No action			
9.9 Are the substances and ma	aterials, which can lead to occu	rrence and o	distribution of a fire in	
view of their version and o	quantity, stored far from explosi	ive zones?		
Note: For example, storage of c	onstruction materials and other	substances,	, which have not been	
intended for manufacture, is inad	missible.	_		
□ Yes	D No	🗖 Not	applicable	
□ Action	\Box No action			
9.10 Is the compressed, liquefi which at normal operation	ed suppressed solute gas stored the explosive environment is f	d only unde ormed?	r the earth in zones in	
<u>Note:</u> It is not meaningful for fire-	fighting devices	-		
⊥ Yes	□ No	⊔ Not	applicable	
L Action	□ No action			
Note:				
Examples of actions:				
<u>Short-term:</u>	1 (* *(1 *11	c •	•,•	
 The regular control over leakag Prohibition to smoke and use of 	ge, nonnermeticity and possible so	ources of ign	111011	
Medium-term.	spen me and not parts			
 Distribution of safety zones an 	d consideration in the plan former	r safety zone:	5	
• Use of devices which are admit	tted to operation in corresponding	zones		
• Special rules of behavior are necessary for maintenance in the serviceable condition of these zones				
Long-term:				
Instanation of safety devices a	t explosive environment formation	1.		
Determination of the real risk				
Is the sub-point of the recommen	idation implemented?		No	
RC=1	 RC=5		 RC=10	

Checklists for oil proc	essing / industrial plants - Part 2		Page 24 of 33		
10 Requirements to the e	quipment with internal incre	ased or	reduced pressure		
🗖 Releva	nt 🗖 Not rele	evant \rightarrow 1	1.		
10.1 Is there any equipment w pressure?	ith a device which helps to contro	ol interna	l increased or reduced		
T Yes	🗖 No	🗖 Not	applicable		
□ Action	No action				
10.2 Can the working excessive	e pressure exceed the norm?	_			
$\Box \text{Yes} \rightarrow 10.2.1$	$\square \text{ No} \rightarrow 10.6$	Not	applicable		
□ Action	\Box No action				
10.2.1. Does the equipment, in v preventive device to regulate a	which the internal increased press pressure?	ure can e	merge, have any		
	\square No \rightarrow 10 5		applicable		
Action	No action		applicable		
10.3 Is a liquid or steam leakir	ng out from preventive valves beir	ng safely t	aken aside?		
☐ Yes		⊔ Not	applicable		
L Action	D No action				
10.4 Have there been installe	d any other protective devices i	nstead of	preventive valves to		
regulate a pressure (for ex	ample, preventive membranes)?				
□ Yes		L Not	аррисаріе		
	L) No action				
10.5 Is the allowed working possible pressure of a gene	pressure of the equipment is me erator [Pequipment<(PMax generator of pressu	ore then me -2bar)]?	2 bar and less then a		
$\Box \text{Yes} \rightarrow 10.5.1$	□ No→ 10.6	🗖 Not	applicable		
□ Action	\Box No action				
10.5.1 Is there a device in a pressure head pipe, which automatically reduces a pressure and does					
			applicable		
Action			аррисане		
10.6 Is it excluded that the low	ered pressure will emerge?	_			
$\Box \text{Yes} \rightarrow 10.7$	$\square \text{ No} \rightarrow 10.6.1$	🗖 Not	applicable		
□ Action	\Box No action				

Checklists for oil processing / industrial plants - Part 2 Page 25 of 33					
10.6.1. Is the equipment stabl	10.6.1. Is the equipment stable in relation the lowered pressure?				
$\Box \text{Yes} \rightarrow 10.7$	$\square \text{ No} \rightarrow 10.6.2$	🗖 Not	applicable		
Action	No action				
10.6.2. Does the equipment b pressure?	nave a device, which will pr	revent emerging	of dangerous lowered		
🗖 Yes	🗖 No	🗖 Not	applicable		
□ Action	No action				
10.7 Is every connection of a switch the equipment to	the pressure head pipe equip wards safe pressure-free sta	oped with a blocl tus during delay	king device in order to and repair?		
🗇 Yes	🗖 no	not a	applicable		
□ Action	no action				
Note:					
<i>Examples of activities:</i> <i>Short-term:</i>					
 The personnel controls over Training and control over ac Regular check of working at 	increased and lowered pressur tions at increase or reduction o pility of preventive valves.	re. of the allowed pres	sure.		
 <u>Medium-term:</u> Installation of equipment to check internal lowered or increased pressure Installation of preventive valves or membranes To ensure safe discharge of a liquid leaking out from preventive valves (for example, towards stand- by reservoirs). 					
Determination of a real risk					
Was the sub-point of recomme	ndations implemented?				
Yes	Partly		No		
RC=1	RC=5		LJ RC=10		
11 Flare system					
$\Box \text{ relevant} \qquad \Box \text{ not relevant} \rightarrow 12$					
11.1 Are the pressure relief valves available for the following substances?					
Organic substances					
Hydrogen					
Hydrogen sulfide emission					
\Box Gas emerging at starting and	stopping of equipment				
\square Gas, emerging at emergency	operation/troubles				

	Checklists for oil proc	essing /	industrial plants - Part 2			Page 26 of 33
	Yes→ 11.1.1	🗖 No	o → 12		Not	applicable
	Action	🗖 No	action			
11.	1.1. Do these substances ente	er the pr	ocess through the gas o	ollectin	ıg sys	stem?
	Yes \rightarrow 12	🗖 No	→ 11.1.2		Not	applicable
	Action	🗖 no	action			
11.	1.2 Does this gas get burnt d	uring bu	urning?	_		
	Yes \rightarrow 12	D No	→ 11.1.3		Not	applicable
	Action	🗖 No	action			
11.	1.3. If these gases cannot be u	used. are	e thev processed with t	he flare	svste	em?
	Ves				Not	applicable
	Action		action		1101	applicable
Not	⁴ ρ•					
1101						
	Gas					
Gas	s, emerging					
Exc	amples of activities:					
<u>Shc</u>	ort-term:					
•	• Possibilities to use gas emerging at starting and stopping of equipment and at emergency					
Lor	operation/troubles.					
•	Use of the discharge gas or intr	oductior	n of a flare system.			
-			-			
D W	etermination of a real risk as the sub-point of recommend.	ations in	nnlemented?			
	Yes		Partly			No
	RC=1		RC=5			RC=10
12	Non-flammable lasting	fitting	S			
	T Relev	ant	🗂 Irr	elevant	→ 13	
12.	1 Is non-flammable lasting	fitting a	available in the holes	of equ	ipme	nt, which are opened
					Not	annlicable
-	105		,		not	αρριιτανιτ
IJ	Action	∟ No	action			

Checklists for oil processing	/ industrial plants - Part 2
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<i>Examples of ac</i> <u>Medium-term:</u> • Installation	of firm fittings nr	otecting against flame		
13 Cooling	and heating	installation		
	D	relevant 🗖	not relevant $\rightarrow 14$	4
13.1 Are there evaporat	e cooling and he ion or condensa	eating installations, wh tion) are cooled or heat	ere water hazaro ed up?	lous substances (including
T Yes	→ 13.2	$\square \text{ No} \rightarrow 14$		Not applicable
13.2 Is water water an process)	used in this pro d their direct re ?	ocess (taking water fro turn to a water body or	m reservoirs or a a treatment facil	use of technical or potable lity after cooling or heating
🗖 Yes-	→ 13.2.1	$\square \text{ No} \rightarrow 14$		Not applicable
13.2.1. Is wate facility after th	r taken from wa e process of coo	ter bodies, or technical ling or heating?	, or potable and c	lischarged to the treatment
🗖 Yes	→ 13.2.1.1	$\square \text{ No} \rightarrow 13.2$	2.2	Not applicable
13.2.1.1. Is th	ne treatment faci	ility suitable for elimina	ation of casually o	dropped substances
haza	ardous for water	ť?	-	
$\Box \text{Yes} \rightarrow 14$		$\square \text{ No} \rightarrow 13.2.2.1$		Not applicable
□ Action		D No action		
13.2.2. Is wat body a	er taken from w after the process	ater bodies, or technica of cooling or heating?	ll, or potable and	discharged to a water
🗖 Yes-	→ 13.2.2.1	$\square \text{ No} \rightarrow 14$		Not applicable
13.2.2.1. Whi "Su	ich water hazard <mark>bstances</mark> ")	lous substance is cooled	l or heated? (See	the Checklist 1
Water Hazardo	ous Substances	••••••	••••••	•••••
WGK			••••••	
13222 Whi	ch of the follow	ing measures were take	m?	
	D1 Cooling			
	DI Cooling	with a scaling water	, program unit	h anablas to control
	significa processe	antly (cooling water pro- es at any point in the cool	essure should fa er the during the p	ll below by hydraulic process of pressure)
	D3 Through regular r	cooling with radiator n naintenance	nade of corrosion	resistant materials and
	Z Caching	with analytical control b	efore discharge	
	E Cooling	on primary / secondary c	ircuits	
	K Circulate	ory cooling via cooling to	wers	

		Checklists	for oil processir	ıg / industrial plants - Part	: 2	Page 28 of 33
		L	Air cooler			
		S	Special cooling heat transform	g (e.g. heat pumps, absorp ers)	otion chillers, v	apor compressors,
		A1	Analytical or of	her appropriate monitorin	g of the cooling	g water
		A2	Automatic anal	lytical monitoring of the co	oling water (se	e below)
	٥	U1	Immediate switt a sewage treat the substance shutdown the f	tching of the cooling water ment plant, where this is discharged, or immed acility's cooler part of proc	runoff to colled more suitable iate switchove luction	ction facilities or to for the disposal of er to standby or
		U2	Automatic swit wastewater trea the outgoing m the facility's co	cching of the cooling water atment plant, where this is naterial, or automatic swite oler part of production	r runoff to rece s more suitable chover to stand	ption facilities or a for the disposal of lby or shutdown of
	13.2.2.3.	Were the su	uitable actions-	combinations for WGK s	ubstances real	lized?
		Available s	substance A	ctions-combinations		
				J D1 + A1 + U1		
		□ WGK 2		J(D1 + A2 + U1) or $(D2 + A1)$	L + U1)	· · · · · · · · · · · · · · · · · · ·
		G WGK 3		J (D3 + A2 + U1) or (E (K) or (L) or (S)	02 + A2 + U2	2) or (Z) or (E) or
	$\Box \text{Yes} \rightarrow$	13.2.2.4		No → 13.2.2.3.1	D Not	applicable
	□ Action	1		No action		
	 13.2.2.3.1 □ Yes → □ Action 	• Were the a water? • 13.2.2.4	ctions-combina	ations implemented for t No → 13.2.2.3.2 No action	he higher clas	s, hazardous for applicable
	137737	Were the a	rtions-combina	tions replaced by the equ	uivalont nlan?	
	$\Box \text{Yes} \rightarrow \\ \Box \text{Action}$	13.2.2.3.3		No → 13.2.2.4 No action	Not :	applicable
	13.2.2.3.3. D Yes D Action	Was the equ	iivalence prove	ed? No No action	🗖 not a	applicable
	13.2.2.4. □ Yes →	Was the au 13.2.2.7	tomatic analyti	cal system (A2) introduc No → 14	ed?	applicable
		Sufficient	reliability of de	tecting leakage	15 ICULUIC3;	
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Checklists for oil proc	essing / industrial plants - Par	t 2	Page 29 of 33		
Sufficiently fast detection of leakage <u>Note</u> : For this purpose, it is enough, if the analytical system will shows trends of development. Measurement of absolute degrees of concentration at such systems is not mandatory, but only - recognition of deviations from a normal condition.					
🗖 Yes	🗖 No	🗖 Not a	applicable		
□ Action	No action				
13.2.2.5.1.Is the measurement ta	ken using sensors in the stre	eam of cooling v	water?		
\Box Yes \rightarrow 14	□ No→ 13.2.2.5.2	🗖 Not a	applicable		
□ Action	No action				
13.2.2.5.2.Is gauging done by me of cooling water?	eans of automatic taking of sa	amples continu	ously out of a stream		
🗖 Yes	🗖 No	🗖 Not a	applicable		
□ Action	\Box No action		11		
Note:					
 Examples of activities: <u>Short-term</u> Regular control of cooling/heat Development of instruction of activities for the case of water heat 	ting water. on exploitation, which should nazardous substance leakage in	d cover control nto cooling / hea	and if necessary any ating water.		
<u>Medium-term</u>Development of plan on coolin	g and heating water for impler	nentation of reco	ommendations.		
 <u>Long-term</u> Implementation of recommend 	lations.				
Determination of a real risk Was the sub-point of recommenda	ations implemented?				
Yes	Partly		No		
RC=1	RC=30		RC=60		
14 Transshipment					
See also the Checklist 7 "Transshipment" □ Relevant □ Not relevant → the Checklist is finished					
14.1 Is the transshipment done	e during work under pressure	e?			
🗖 Yes	□ No→ 14.2	🗖 Not a	applicable		
□ Action	D No action				



14.2.1. Is the plant equipped with the security system for transshipment with the fast shutoff valves to automatically stop flow of material being transshipped on the board and land, and disconnect wires before such connection of wires can be destroyed because of the ship drift. Yes No Not applicable Action No action 14.2.1 Is the transshipment done during pumping? Yes No → 14.3 Not applicable Action No action 14.3.1. Is it certain, that in case of breakage at the pumping line, the feeding/supplying device will not work idle by blowing? Yes No Yes No Not applicable Action No action Not applicable 14.3.1. Is it certain, that in case of breakage at the pumping line, the feeding/supplying device will not work idle by blowing? Yes No Not applicable Action No action 14.3 Is the plant located at the area of water body with no current or it is slow (bay, dock)? Yes No Action No action 14.4 Are the water tankers moored in such way, that their cross-section and longitudinal moving remains within admissible area of fluctuation of filling pipelines at expected fluctuation of a water level? Yes No Not applicable Action No action No ac	Checklists for oil proc		Page 30 of 33			
Yes No Not applicable Action No action 14.2 Is the transshipment done during pumping? Not applicable Yes No + 14.3 Not applicable Action No action Not applicable 14.3.1. Is it certain, that in case of breakage at the pumping line, the feeding/supplying device will not work idle by blowing? No Yes No Not applicable Action No action Not applicable 14.3.1. Is it certain, that in case of breakage at the pumping line, the feeding/supplying device will not work idle by blowing? Yes Yes No Not applicable Action No action Not applicable 14.3.1. Is the plant located at the area of water body with no current or it is slow (bay, dock)? Yes Yes No Not applicable Action No action Not applicable 14.4. Are the water tankers moored in such way, that their cross-section and longitudinal moving remains within admissible area of fluctuation of filling pipelines at expected fluctuation of a water level? Yes No No action 14.5. Are the dry clutches able to close automatically applied during use of hollow cables (contact land - ship), which prevent leakage of liquid at disconnection? Ye	14.2.1. Is the plant equipped with the security system for transshipment with the fast shutoff valves to automatically stop flow of material being transshipped on the board and land, and disconnect wires before such connection of wires can be destroyed because of the ship drift.					
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 14.6 Was the instruction on exploitation developed along with the action plan on inspection, maintenance service and the alarm signal? □ Yes □ No → 14.7 □ Not applicable □ Action □ No action 	□ Action	No action				
\square Yes \square No \rightarrow 14.7 \square Not applicable \square Action \square No action	14.6 Was the instruction on exploitation developed along with the action plan on inspection, maintenance service and the alarm signal?					
□ Action □ No action	🗖 Yes	$\square \text{ No} \rightarrow 14.7$	🗖 Not a	pplicable		
	□ Action	No action				



Checklists for oil proc	essing / industrial plants - Part 2		Page 31 of 33			
14.6.1. Is it written in this inst training, can undertake the tran	14.6.1. Is it written in this instruction, that only those personnel, who attended instructional training, can undertake the transshipment?					
🗖 Yes	🗖 No	□ Not	applicable			
□ Action	No action					
14.6.2. Are these instructions on	exploitation followed?					
🗖 Yes	🗖 No	Not	applicable			
D Action	No action					
14.7 Is it possible to exclude the	e illegal use of the plant?					
🗖 Yes	🗖 No	□ Not	applicable			
□ Action	No action					
14.8 Do the instructed personne	el control process of filling?					
🗖 Yes	$\square \text{ No} \rightarrow 14.9$	🗖 Not	applicable			
□ Action	\Box No action					
14.8.1. Are the hosepipe and needed?	d equipment visible enough, as v	vell as h	osepipe connection if			
Action	No action		approuve			
14.8.2. Is the continuous hos will be no preventive	se control installed at the ship and valve for the overfilling?	l at the p	blace of filling, if there			
🗖 Yes	\Box No \rightarrow 14.9	🗖 Not	applicable			
□ Action	No action					
14.8.2.1. Does the controlling personnel use corresponding technical equipment, like as video observation devices?						
🗖 Yes	🗖 No	🗖 Not	applicable			
□ Action	No action					
14.8.2.2 Is there available a permission from the side of authorized authority?						
🗖 Yes	🗖 No	🗖 Not	applicable			
□ Action	\square No action					

14.8.2.3. Is it certain that by controlling a hose the tasks named above could be executed in th
equal way?

Checklists for oil proc	essing / industrial plants - Part 2		Page 32 of 33	
🗖 Yes	🗖 No		ot applicable	
□ Action	\square No action			
14.9 During the process of filling	g, it is possible to see enough the	movat	ole parts of the dispenser	
pipeline along its full lengt	th and in dark time of the day?			
Yes Yes			ot applicable	
□ Action	No action			
14.10 Is it guaranteed that the al	lowed nominal pressure is never o	exceed	ed?	
L Yes			ot applicable	
LJ Action	U No action			
14.11Is it possible to collect disconnection of joints of it	t/retain the poured leftovers, pipes (for example, with the beln o	whicl of recei	h is inevitable during ving howls)?	
	No		ot applicable	
Action	No action			
14.12Is the bonding substance i to remove an overfilling in	s readily available at the every p n case of an accident at the land	ant en area oi	gaged in transshipment, r in a water body, which	
has a high bonding capacit	ty and will stay floating after sprin	kling?		
U Yes	□ No	L N	ot applicable	
LJ Action	U No action			
14.12.1. Are there any devices av	vailable to do sprinkling and pum	oing af	terwards?	
Yes	D No		ot applicable	
□ Action	\Box No action			
14.13Is any suitable equipment readily available at the transshipment plants (for example,				
water or to collect them?				
🗖 Yes	🗖 No		ot applicable	
□ Action	D No action			
14.12.1. Above this, are there	other devices to remove substanc	es fron	n the water surface?	
🗖 Yes	🗖 No		ot applicable	
□ Action	\square No action			

Note:

Checklists for oil processing / indu	strial plants - Part 2	Page 33 of 33		
Examples of activities				
<u>Short-term:</u>				
• Application of the Checklist – see the Check	list 7 "Transshipment" .			
• Storage in advance of bonding agents.				
• Development if instruction regarding the ov	erfill process.			
• Instruct activities for the process of transshi	pment.			
• Protect industrial facilities from illegal use (for example, to prohibit remote c	ontrol).		
<u>Medium-term</u>				
Advanced storage of hydraulic lockers again	nst leakage.			
<u>Long-term</u>				
Advanced storage of devices to remove subs	tances from water surface.			
Determination of the real risk				
Was the sub-point of the recommendation implemented?				
Yes	Partly	No		
RC=1	RC=30	RC=60		

Summary of the Checklist

Sub-point of Recommendation	Possible risk category	Risk Category RC
1	1 / 5 / 10	
2	1 / 5 / 10	
3	1 / 5 / 10	
4	1 / 5 / 10	
5	1 / 5 / 10	
6	1 / 70 / 140	
7	1 / 30 / 60	
8	1 / 70 / 140	
9	1 / 5 / 10	
10	1 / 5 / 10	
11	1 / 5 / 10	
12	1 / 5 / 10	
13	1 / 30 / 60	
14	1 / 30 / 60	
A verage R isk of the C heck	list (ARC)	